

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF COLUMBIA GAS OF)	CASE NO.
KENTUCKY, INC.)	2017-00423

ORDER

On December 22, 2016, in Case No. 2016-00162,¹ the Commission approved rates for Columbia Gas of Kentucky, Inc. (“Columbia”) and provided for their further adjustment in accordance with Columbia’s Gas Cost Adjustment (“GCA”) clause.

On October 30, 2017, Columbia filed its proposed GCA to be effective November 29, 2017. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia’s notice includes rates designed to pass on to its customers its expected change in gas costs.
2. Columbia’s Expected Gas Cost (“EGC”) is \$4.8943 per Mcf, which is an increase of \$.3143 per Mcf from its previous EGC of \$4.5800 per Mcf.
3. Columbia’s notice sets out a rate for Banking and Balancing Service of \$.0217 per Mcf, which is an increase of \$.0001 per Mcf from its previous total of \$.0216 per Mcf.

¹ Case No. 2016-00162, *Application of Columbia Gas of Kentucky, Inc. for an Increase in Base Rates* (Ky. PSC Dec. 22, 2016).

4. Columbia's notice sets out no current quarter supplier Refund Adjustment ("RA"). Columbia's total RA is (\$.0010) per Mcf, which is no change from its previous total RA.

5. Columbia's notice sets out a current quarter Actual Cost Adjustment ("ACA") of \$.0183 per Mcf. Columbia's total ACA is \$.2003 per Mcf, which is a decrease of \$.2018 per Mcf from its previous total ACA of \$.4021 per Mcf.

6. Columbia's notice sets out a Balancing Adjustment ("BA") of (\$.0855) per Mcf, which is a decrease of \$.4141 per Mcf from its previous BA of \$.3286 per Mcf.

7. Columbia's notice sets out a Special Agency Service ("SAS") refund adjustment of \$.0000 per Mcf, which is no change from its previous SAS refund adjustment.

8. Columbia's notice sets out a Performance Based Rate ("PBR") Adjustment of \$.3548 per Mcf, which is no change from its previous PBR adjustment.

9. Columbia's GCA is \$5.3629 per Mcf, which is a decrease of \$.3016 per Mcf from the previous GCA of \$5.6645 per Mcf.

10. The rates as proposed by Columbia and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for billing beginning on November 29, 2017.

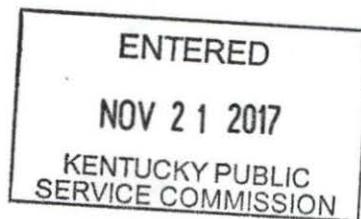
IT IS THEREFORE ORDERED that:

1. The rates proposed by Columbia and set forth in the Appendix to this Order are approved for billing beginning on November 29, 2017.

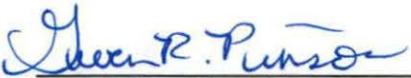
2. Within 20 days of the date of this Order, Columbia shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff

sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission



ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00423 DATED **NOV 21 2017**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
Delivery Charge per Mcf	3.5665	1.5906	3.7723	8.9294
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 50 Mcf or less per billing period	3.0181	1.5906	3.7723	8.3810
Next 350 Mcf per billing period	2.3295	1.5906	3.7723	7.6924
Next 600 Mcf per billing period	2.2143	1.5906	3.7723	7.5772
Over 1,000 Mcf per billing period	2.0143	1.5906	3.7723	7.3772
<u>RATE SCHEDULE IS</u>				
First 30,000 Mcf per billing period	0.6285		3.7723 ^{2/}	4.4008
Next 70,000 Mcf per billing period	0.3737		3.7723 ^{2/}	4.1460
Over 100,000 Mcf per billing period	0.3247		3.7723 ^{2/}	4.0970
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		7.0340		7.0340

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.8943 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of Columbia's tariff.

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